2000 Current Fiscal Year Report: Pilot Program Evaluation Panel

Report Run Date: 06/25/2025 06:04:56 AM

1. Department or Agency 2. Fiscal Year

Nuclear Regulatory Commission 2000

3. Committee or Subcommittee 3b. GSA Committee No.

Pilot Program Evaluation Panel 5287

4. Is this New During 5. Current 6. Expected 7. Expected Fiscal Year? Charter Renewal Date Term Date

No 06/30/1999

8a. Was Terminated During 8b. Specific 8c. Actual Termination Authority 7cm Date

Yes 42 U.S.C. 2201 03/31/2000

9. Agency 10b.

Recommendation for Next Req to Terminate?

FiscalYear Legislation Pending?

Terminate No.

11. Establishment Authority Agency Authority

12. Specific 13. 14.

Establishment Effective Committee

Authority Date Type Presidential?

42 U.S.C. 2201 01/19/1975 Ad hoc No

15. Description of Committee Scientific Technical Program

Advisory Board

16a. Total Number of Reports 1

16b. Report

Date

Report Title

Final Report of The Pilot Program

Evaluation Panel

Number of Committee Reports Listed: 1

17a. 3 17b. Closed 0 17c. Partially Closed 0 Other Activities 0 17d. Total 3 Open

Meetings and Dates

PurposeStartEndReview of Performance Indicators and Risk
Informed Baseline Inspections11/16/1999 - 11/17/1999Develop Consensus On Panel's Final Report12/08/1999 - 12/09/1999

Number of Committee Meetings Listed: 3

	Current FY	Next FY
18a(1). Personnel Pmts to	\$0.00	0\$0.00
Non-Federal Members	Ψ0.0	σ ψο.σσ
18a(2). Personnel Pmts to	\$0.00	0\$0.00
Federal Members	,	
18a(3). Personnel Pmts to	\$80,000.00	0\$0.00
Federal Staff	400,00010	
18a(4). Personnel Pmts to	\$0.00	0\$0.00
Non-Member Consultants	•	
18b(1). Travel and Per Diem to	\$3,779.00	0\$0.00
Non-Federal Members	4 • , · · · · · · ·	
18b(2). Travel and Per Diem to	\$0.00	0\$0.00
Federal Members	•	
18b(3). Travel and Per Diem to	\$0.00	0\$0.00
Federal Staff	,	
18b(4). Travel and Per Diem to	\$0.00\$0.00	0\$0.00
Non-member Consultants	·	·
18c. Administrative Costs		
(FRNs, contractor support,	\$0.00	0\$0.00
In-person/hybrid/virtual		
meetings)		
18d. Other (all other funds not		o d o oo
captured by any other cost	\$0.00	0\$0.00
category)	400 770 0	20000
18e. Total Costs	\$83,779.00	J\$0.00
19. Federal Staff Support	0.70	0.00
Years (FTE)		

20a. How does the Committee accomplish its purpose?

The NRC developed a revised regulatory oversight process for commercial nuclear power plants. A new risk-informed inspection process, industry performance indicators, a new

streamlined assessment process, and a new enforcement policy form the basis of the revised oversight program. The revised oversight program is expected to; (1) improve the objectivity of the oversight so subjective decisions and judgments are not central features; (2)improve the transparency of the oversight so NRC actions have a clear tie to licensee performance; and (3) risk-inform the oversight process to focus NRC and licensee resources on performance having the greatest impact on plant safety. The Commission instituted a pilot program that was tested at two sites per each region. To evaluate whether the NRC can effectively carry out the new oversight program, the NRC established the Pilot Program Evaluation Panel (PPEP) as an independent advisory committee. The NRC chartered the PPEP to evaluate the pilot program results against the staff evaluation criteria. For those criteria that measure the effectiveness of the oversight, but do not have quantifiable performance measures, the PPEP depended on its member's expertise to review the results of the pilot effort and evaluate how well the pilot effort meets underlying objectives. The PPEP worked as a management level cross-disciplinary oversight group of experts to evaluate whether the new regulatory oversight can be successfully and effectively carried out and how the pilot program compares in its execution to its overall objectives. The PPEP met periodically during the implementation of the pilot program to review the pilot results and program status. All meetings were publicly announced and open to the public. All meeting material was made available to publicThe results of the PPEP evaluations were summarized in December 17, 1999 final report, which provided the consensus views of the members. Where minority views remained, the report documented

them. The conclusions and recommendations documented by the panel highlighted issues for the NRC staff to consider. Overall, the panel concluded that the revised oversight processes: framework provides a more objective, scrutable, and risk-informed approach to the oversight of nuclear reactors. The program should proceed to industry-wide implementation. The panel has identified several areas that need refinement before industry-wide implementation. In addition, industry-wide implementation will be needed to gather data to judge the effectiveness of the program and to allow for further improvements. The Panel discussed its final report with the staff during the Staff's workshop of January 14, 2000. The Panel was terminated following the January 14, 2000 meeting.

20b. How does the Committee balance its membership?

The PPEP is balanced by including participants from NRC headquarters and regional management, a representative from the Nuclear Energy Institute, pilot plant licensee management representatives, a representative from the Union Of Concerned Scientists, and a representative from the Illinois Department of Nuclear Safety.

20c. How frequent and relevant are the Committee Meetings?

Five meetings were held between July 1999 and January ,2000 (3 in FY 2000). A Final Report of the Committee was issued in December 2000. A final meeting was held in Jan 2000 and it was determined that no new issues had arisen following the Dec Report.

20d. Why can't the advice or information this committee provides be obtained elsewhere?

The cross section of representatives from NRC, Licensee, and Public Interest Groups provides an excellent overview for the NRC revisions to its regulatory process.

20e. Why is it necessary to close and/or partially closed committee meetings?
Not applicable.

21. Remarks

Committee held final meeting on Jan 14, 2000.

Designated Federal Officer

Mohan Thadani

Committee Members	Start	End	Occupation	Member Designation
Bajestani, Masoud	07/01/1999	01/31/2000	Tennessee Valley Authority	Special Government Employee (SGE) Member
Barnes, George	07/01/1999	01/31/2000	Commonwealth Edison Company	Special Government Employee (SGE) Member
Brockman, Kenneth	07/01/1999	01/31/2000	US NRC	Special Government Employee (SGE) Member
Chase, James	07/01/1999	01/31/2000	Omaha Public Power District	Special Government Employee (SGE) Member
Floyd, Steve	07/01/1999	01/31/2000	Nuclear Energy Institute	Special Government Employee (SGE) Member
Gaarchow, David	07/01/1999	09/30/2000	Public Service Electric and Gas	Special Government Employee (SGE) Member
Gillespie, Frank	07/01/1999	01/31/2000	US NRC	Special Government Employee (SGE) Member
Grant, Geoffrey	07/01/1999	01/31/2000	US NRC	Special Government Employee (SGE) Member

Hahn, Heidi	07/01/1999	01/31/2000	Los Alamos National Laboratory	Special Government Employee (SGE) Member
Lieberman, James	07/01/1999	01/31/2000	USNRC	Special Government Employee (SGE) Member
Lochbaum, David	07/01/1999	01/31/2000	Union Of Concerned Scientists	Special Government Employee (SGE) Member
Mallet, Bruce	07/01/1999	01/31/2000	US NRC	Special Government Employee (SGE) Member
Thadani, Mohan	07/01/1999	01/31/2000	US NRC	Special Government Employee (SGE) Member
Wiggins, James	07/01/1999	01/31/2000	US NRC	Special Government Employee (SGE) Member
Wright, Gary	07/01/1999	01/31/2000	Illinois Department Of Nuclear Safety	Special Government Employee (SGE) Member

Number of Committee Members Listed: 15

Narrative Description

What are the most significant program outcomes associated with this committee?

	Checked if	
	Applies	
Improvements to health or safety		
Trust in government		
Major policy changes		
Advance in scientific research		
Effective grant making		
Improved service delivery		
Increased customer satisfaction		
Implementation of laws or regulatory		
requirements		

Other	
Outcome Comments	
NA/le of any the good povings appointed with the	aio a ammitta a 2
What are the cost savings associated with the	Checked if Applies
None	Checked if Applies
Unable to Determine	
Under \$100,000	
\$100,000 - \$500,000	
\$500,001 - \$1,000,000	
\$1,000,001 - \$5,000,000	
\$5,000,001 - \$10,000,000	
Over \$10,000,000	
Cost Savings Other	
Cost Savings Comments	
What is the approximate Number of recomm for the life of the committee?	endations produced by this committee
Number of Recommendations Comments	
What is the approximate <u>Percentage</u> of these will be <u>Fully</u> implemented by the agency?	e recommendations that have been or
% of Recommendations Fully Implemented (Comments
What is the approximate <u>Percentage</u> of these recommendations that have been or will be <u>Partially</u> implemented by the agency?	

% of Recommendations $\underline{\text{Partially}}$ Implemented Comments

Does the agency provide the committee with feedback regarding actions taken to		
implement recommendations or advice	offered?	
Yes No Not Applicable		
Agency Feedback Comments		
rigono, i consulon commonic		
What ather actions has the agency take	un as a result of the committeels advise or	
recommendation?	en as a result of the committee's advice or	
	Checked if Applies	
Reorganized Priorities		
Reallocated resources		
Issued new regulation		
Proposed legislation		
Approved grants or other payments		
Other		
Action Comments		
Is the Committee engaged in the review No	of applications for grants?	
Grant Review Comments		
How is access provided to the informat	ion for the Committee's documentation?	
	Checked if Applies	
Contact DFO		
Online Agency Web Site		
Online Committee Web Site		
Online GSA FACA Web Site		
Publications		
Other		

Access Comments